

The Planning Inspectorate
Temple Quay House
Temple Quay
Bristol
BS1 6PN

12th March 2024

Dear The Planning Inspectorate

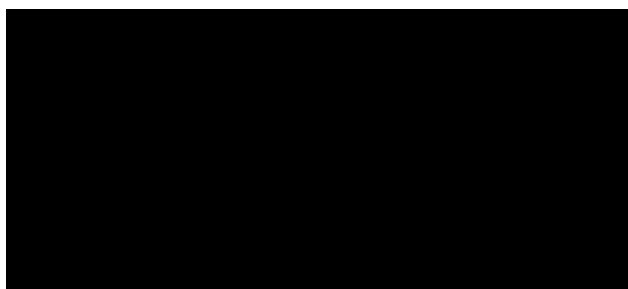
Application by Associated British Ports for the Immingham Green Energy Terminal
Planning Inspectorate Ref: TR030008
Chrysaor Production (U.K.) Limited (Registration Identification Ref: 20047061)
Response to Examining Authority's First Written Questions

This response is submitted by Chrysaor Production (U.K.) Limited ("CPUKL"), a Harbour Energy Company, in response to the Examining Authority's First Written questions. CPUKL's response to questions directed to it are below.

<u>Question ID</u>	<u>Question</u>	<u>Response</u>
Q1.2.1.13 (a)	Expand on how Viking CCS would harness the capacity of the Proposed Development and whether any agreements to this effect have been made or are likely in the future [RR-004].	<p>Chrysaor Production (UK) Limited ("CPUKL") submitted an application for a development consent order ("DCO") on 23 October 2023, which was accepted for examination on 17 November 2023. The Examination is due to commence on 26 March 2024. As set out in the relevant representation by CPUKL dated 4 December 2023 [RR-004], that DCO application covers the onshore element of the Viking CCS Project. The facilities that would be constructed as part of the onshore element of the Viking CCS Project include provision for a number of different connections from emitters to the Viking CS Project. The Viking CCS Project is therefore being developed to facilitate, and in anticipation of, those future connections being developed.</p> <p>The Viking CCS Project would harness the capacity of the Proposed Development by constructing a new carbon dioxide (CO₂) pipeline from the Proposed Development to a point where it can tie into the planned Viking CCS onshore pipeline. As noted above, the Viking CCS Project is being developed in a matter that anticipates such future connections. The Viking CCS Project is forecast to have capacity to accept, transport and permanently store these shipped CO₂ volumes from the Proposed Development. Any future connection between the Viking CCS onshore pipeline and the Proposed Development would be subject to separate consents being obtained. Harbour Energy, operator of the Viking CCS Project, has entered into an exclusive commercial relationship with the Applicant to progress these matters.</p>

<p>Q1.2.1.13 (b)</p>	<p>Is Viking CCS entirely reliant on the Proposed Development's capacity for the import of carbon dioxide, or does it have other options to meet its carbon dioxide needs?</p>	<p>No, the Viking CCS Project is not reliant on the Proposed Development's delivery of carbon dioxide. The initial emitters connecting to the Viking CCS Project are anticipated to be VPI and P66 (both via pipeline connection). Acceptance of shipped CO2 volumes is planned in as part of the future development of the Viking CCS Project and could include accepting delivery of shipped volumes via the Proposed Development. The Viking CCS Project has an ambition to expand to facilitate acceptance of shipped CO2 by 2029/2030.</p> <p>In October 2022, Harbour Energy and the Applicant announced that they have entered an exclusive commercial relationship to develop a CO2 import terminal at the Port of Immingham that would link to the Viking CCS Project. Harbour Energy and the Applicant are progressing commercially confidential discussions in respect of that proposal. Furthermore, in December 2023 Harbour Energy, the Applicant and London-based recycling and waste management company Cory Group announced an exclusive commercial relationship to collaborate on the transport and storage of shipped Carbon Dioxide emissions from Cory's energy from waste facilities to be processed through the Viking CCS Project.</p>
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Yours faithfully,



Paul Davis
 Viking CCS Onshore Development Manager
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